

**CONCORD MUNICIPAL LIGHT PLANT  
ELECTRIC RATE SCHEDULES**

RATE G-4  
GENERAL SERVICE – ELECTRIC VEHICLE CHARGING

Mass DPU No. 507

Effective: April 1, 2026

Replaces Mass DPU No. 487

The Concord Municipal Light Plant ("**CMLP**") shall charge and collect for general service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

**Availability**

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "**CMLP System**").

**Applicability**

This rate schedule is applicable to all electric vehicle charging service required by a Customer already taking service under a General Service tariff and offered by CMLP. The electrical connection of any equipment installed so as to use energy under this rate must be inspected and approved by CMLP.

This rate schedule is only available for general service.

**Character of Service**

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System.

A second, separate meter will be installed by CMLP which will record the usage of the electric vehicle charging system. Use recorded on this meter will be billed at the rate indicated below.

**Monthly Rate**

|                               |                              |                |
|-------------------------------|------------------------------|----------------|
| <u>Service / Meter Charge</u> | none                         | per month      |
| <u>Demand Rate</u>            | \$1.83                       | per billing kW |
| <b>STANDARD</b>               | <b>Jan-Feb; May-Sep; Dec</b> |                |
| On-Peak                       | \$0.47985                    | per kWh        |
| Off-Peak                      | \$0.18336                    | per kWh        |
| Super Off-Peak                | \$0.17390                    | per kWh        |
| <b>SHOULDER</b>               | <b>Mar-Apr; Oct-Nov</b>      |                |
| On-Peak                       | \$0.33178                    | per kWh        |
| Off-Peak                      | \$0.17730                    | per kWh        |
| Super Off-Peak                | \$0.15971                    | per kWh        |

The above rate per kWh will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate

shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by CMLP.

**Billing Periods**

|                |                       |                                       |
|----------------|-----------------------|---------------------------------------|
| Peak           | Monday through Friday | 3 p.m. to 7 p.m.                      |
| Off-Peak       | Monday through Sunday | 5 a.m. to 3 p.m. and 7 p.m. to 1 a.m. |
| Super Off-Peak | Monday through Sunday | 1 a.m. to 5 a.m.                      |

**Minimum Charge**

The monthly minimum charge shall be the sum of the Meter Charge, the monthly demand charge, and all applicable rate adjustments.

**Terms**

The Monthly Rates are net, and bills are due on presentation. Bills will be rendered monthly.

**Effective Date**

This rate schedule is effective for all consumption on or after the effective date shown above.

**Determination of Billing Demand:**

The monthly Billing Demand shall be the greater of:

- a) the highest metered kilowatt demand established during any 15-minute interval during the month; or
- b) 95% of the greatest metered or calculated kVA during the month

**Power Factor Adjustment**

The monthly metered kilowatt demand will be adjusted to an equivalent 95.0% lagging power factor for the purpose of establishing the monthly Billing demand when the power factor measured at the point of delivery to the Customer is determined to be less than 95.0%. Such adjustment may be deferred for six (6) months at a new point of delivery to allow for corrective action by the Customer.

**Interruption of Service**

CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by CMLP from the CMLP System.

**Term of Contract**

Service under this rate schedule is subject to termination at any time upon CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.